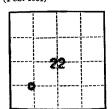
FILE NOTATIONS Entered in NID File	Chacked by Chief.: Copy, NiliD to Field Office Approval Letter.
Entered On Standard Location Map Pinned Gard Indexed	Disappeard, Letter,
Date Wall Completed	Authority Authority
Driller's Light	LOGS MIND
Colo (No.	Cont of Mandan

. × .

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

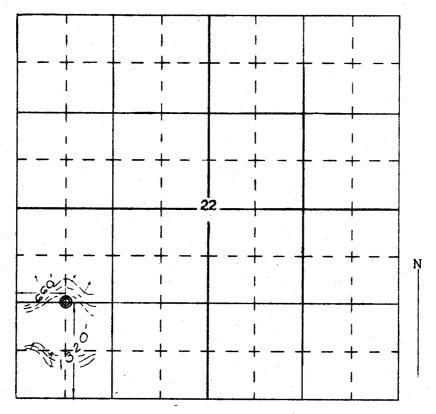
	Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
1	Land Office Salt Lake
	Lease No. 065112
	Unit

of with

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1 1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING]
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	September 13 , 19 57
Well No. 1 is located 1320 ft. fr W/2 5 w/k of 5 cc. 22 28 South (4 Sec. and Sec. No.) (Twp.)	from ${S \atop S}$ line and 660 ft. from ${W \atop W}$ line of sec.22
(% Sec. and Sec. 190.)	San Inan Utah
/ildeat (Field) (Com	ounty or Subdivision) (State or Territory)
mate total depth of 31001. Approximate set and cemented to surface. It	well to test the Paradox formation to an approximately 1200' of 10-3/h" (1) surface casing will commercial production is encountered, 5-1/2" producing horisons will be adequately cored an
ested.	northodox location due to topography. Generaliseding of 660° of the proposed location is communes under the proposed location.
- Necessary to locate well at uncell oil and gas leases within a rache owner of the oil and gas leases I understand that this plan of work must receive approve	eading of 660° of the proposed location is common sea under the proposed location. Original Signal Street December 2015
ested. - Necessary to locate well at unce the old and gas leases within a rache owner of the oil and gas leases are land gas leases.	eading of 660° of the proposed location is common sea under the proposed location. Original Signal Street December 2015
- Necessary to locate well at uncell oil and gas leases within a rache owner of the oil and gas leases I understand that this plan of work must receive approve	oval in writing by the Geological Survey before operations may be commenced. Original Signed By LESTER LEFAVOUR
- Necessary to locate well at unall oil and gas leases within a rache owner of the oil and gas leases I understand that this plan of work must receive approve Company Gulf Oil Corporation Address Production Department	oval in writing by the Geological Survey before operations may be commenced. Original Signed By LESTER LEFAVOUR

COMPANY Gulf Oil Corporation	
Well Name & No. Gulf-Autoc Lookhart Federal No. 1 Lease	No
Location 1320' from the South line and 660' from the West line	<u>kan na n</u>
Being in C-WaSWZ	·
Sec. 22, T 28 S., R 20 W., N.M. S. L. M., San Juan County, Utah	· •

Ground Elevation 4515



Scale - 4 inches equals 1 mile

Surveyed	September !	,		19 57
			 ······································	40-40-

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

February Oil Field Surveys Petrn Joseph, New Mexico Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Practicing In Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16.

September 18, 1957

Gulf Oil Corporation P. O. Box 2097 Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf-Aztec-Lockhart-Federal 1, which is to be located 1320 feet from the south line and 660 feet from the west line of Section 22, Township 28 South, Range 20 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Ges Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: cn

cc: Phil McGreth

USGS, Farmington.

New Mexico

DR-USGS

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

				er Box 209			Compo	.D.V	GulfOilCorporation
				r, Colora			_		Carl & Lieliter
	Phone .		AMher	st 6-160]	L				Manager-Accounting
	State Lea	ase No	· · · · · · · · · · · · · · · · · · ·	Fede	eral Lease	No. 0681	142	Indian L	ease No. Fee & Pat. [
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
1/2 I 22	of	285	20E	1					New Location
		,							
						• .			
				÷		·			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing

P-Pumping GL-Gas Lift

SI-Shut In D-Dead

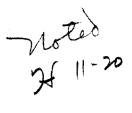
GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Form OGCC-4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cot	ıntySa	n Juan		. Field or	Lease	Gulf-Aztec-Lockhart-Federal
The	following	ng is a c	orrect repor	t of oper	ations and	l production	on (inclu	ding drilling and producing wells) for
Mon	th of	Octobe	ye	, 19.57	··•			
Agent's	address	P. 0	Box 209	7		Comp	any	Gulf Oil Corporation
		Denve	er, Color	ado	• •	Signed	-	and & frichte
			rst 6-160					Manager-Accounting
State Le	ase No.		Fede	ral Lease	No0	68142	. Indian L	ease No Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
								Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
, W 1/2 of SW 22	285	20 E	. 1					Drilling Depth 1215'

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION State Capitol Building

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

4 of 14 No. Status Bbls. Bbls. MCF's (If drilling, Depth; if shut down, Cau Date & Results of Water Shut-Off Te Contents of Gas; and Gas-Oil Ratio Te				. Box 209			O -2-2-		G-14 617 7
Amherst 6-1601 Agent's title Manager=Accounting Agent's title Manager=Accounting Indian Lease No. Fee & Pat Sec. & Twp. Range Well No. *Status Oil Bbls. Bbls. MCF's (If drilling, Depth; if shur down, Cat Date & Results of Water Shur-Off Te Cortents of Gas; and Gas-Oil Ratio Te 1/2 of 22 28S 20E 1 Drilling Depth 4903'									
Federal Lease No									
Sec. & Twp. Range Well No. *Status Oil Bbls. Water Bbls. Gras MCF's (if drilling, Depth; if shut down, Cau Date & Results of Water Shut-Off Te Contents of Gas; and Gas-Oil Ratio Te 22 28S 20E 1 Drilling Depth 4903'									_
1/2 of 28S 20E 1 Drilling Depth 4903'	Sec. & 1/4 of 1/4		<u> </u>	Well		Oil	Water	Gas	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test
	1/2 o: 22	f 28s	20E	1		·			Contents of Gas; and Gas-Oil Ratio Test
					•				

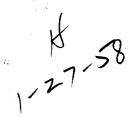
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



REPORT OF OPERATIONS AND WELL STATUS REPORT

			orrect repor			l producti	on (inclu	ding drilling and producing wells) fo
								Julf Oil Corporation
:		Denve	r, Color	ado	***************************************	Signed	l ea	ug fichte
								Manager-Accounting
State Lea	se No.		Fede	eral Lease	No. 068	142	Indian I	ease No Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
1/2 of 22	285	20E	1					Total depth 6,184' plugged well 12-28-57 Drop from report
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					ger.			
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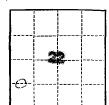
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

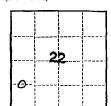
UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget R	Dregii No.	42-R358.4.
- augus D	arcau 110.	42-11000.4.
Approval	expires 12	-31-60.
	ست عدد أسانة	

Felt Lake Land Office

NOTICE OF I	NTENTION TO DRILL		SUBSEC	DUENT REPO	ORT OF WATER	SHUT-OFF		!
1	NTENTION TO CHANGE PLAN		- 11			ING OR ACIDIZI		
	NTENTION TO TEST WATER		11			NG CASING		
NOTICE OF I	NTENTION TO RE-DRILL OR	REPAIR WELL	- 11			LLING OR REPA		1
NOTICE OF I	NTENTION TO SHOOT OR A	CIDIZE	11			ONMENT		***
NOTICE OF I	NTENTION TO PULL OR ALT	ER CASING	- 11					
NOTICE OF I	NTENTION TO ABANDON WE	LL						
	(INDICATE	ABOVE BY CHECK MARK	NATURE OF R	EPORT, NOT	rice, or other	DATA)		
					12			. 19 ⁵
Well No.	is located	ft. from	$1-{N \brace S}$ line		ft. fro	om $\left\{egin{array}{c} lackbox{\rlap{\rlap{\rlap{\rlap{E}}}}} \ W \end{array} ight\}$ line	e of sec.	
	and Sec. No.)	(T-n)	770	38,				
VIII MANT	. and sec. 140.)	(Twp.)	(Range)		(Meridian)	The oran		
or down this state of the		- 100 / 100 mg	·····	·		(State or Territ	(OPW)	
(State names of	on of the derrick floatened expected depths to ob	DETAI	LS OF W	ft. VORK and lengths on proposed	of proposed cas work)		•	s, cemen
(State names of	on of the derrick flo	DETAI	Vel is LS OF V	ft. VORK Ind lengths of the proposed	work)	ings; indicate n	•	s, cemen
(State names of	on of the derrick flo	DETAI	Vel is LS OF V	ft. VORK Ind lengths of the proposed	work)	ings; indicate n	•	s, ceme <u>n</u>
(State names of	on of the derrick flo	DETAI	vel is LS OF Wes, weights, and ther important	ft. /ORK and lengths on the proposed	work)	ings; indicate n	•	s, cemen
(State names of	on of the derrick flo	DETAI	vel is LS OF Wes, weights, and ther important	ft. /ORK and lengths on the proposed	l probat	ings; indicate n	•	s, cemen
(State names of	on of the derrick flo	DETAI	vel is LS OF Wes, weights, and ther important	ft. VORK and lengths of the proposed	l probat	ings; indicate n	•	s, cemen
(State names of	on of the derrick flo	DETAI	vel is LS OF Wes, weights, and ther important	ft. /ORK and lengths on the proposed	l probat	ings; indicate n	•	s, cemen
(State names of	on of the derrick flo	DETAI	vel is	ft. VORK and lengths of the proposed	l property of the second secon	ings; indicate	mudding job	
(State names of	on of the derrick flo	DETAI	vel is	ft. /ORK Ind lengths on the proposed	l (and the second secon	ings; indicate	mudding job	
(State names of	on of the derrick floated and expected depths to ob	DETAI	vel is LLS OF Wes, weights, another important	ft. /ORK and lengths on the proposed	work)	ings; indicate	mudding job	omeć be es
(State names of	on of the derrick floater and expected depths to ob	DETAI DETAI DETAI DECTIVE sands; show size ing points, and all of	vel is LLS OF Wes, weights, another important	ft. /ORK and lengths on the proposed	L (A)	ings; indicate	mudding job	omeć be es
(State names of	on of the derrick floater of the derrick floa	DETAI DETAI DETAI DETAI DETAI DETAI DETAI DECLIVE SANDS; show size ing points, and all of the sand sand sand sand sand sand sand sand	vel is LS OF Wes, weights, and ther important	ft. /ORK and lengths on the proposed	L (A)	ings; indicate	mudding job	omeć be es
(State names of	on of the derrick floater and expected depths to ob	DETAI	vel is LS OF Wes, weights, and ther important	ft. /ORK and lengths on the proposed	Service (service)	ings; indicate	mudding job	omeć be es

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake

Lease No. 068142

Unit_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SURSECUENT DEP	ORT OF WATER SHUT-OFF	1 1
NOTICE OF INTENTION TO CHANGE P		li .	ORT OF WATER SHUT-OFF	1 1
NOTICE OF INTENTION TO TEST WATE		1	ORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO RE-DRILL	i	1	ORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR		lt .	ORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR A		31	WELL HISTORY	, ,
NOTICE OF INTENTION TO ABANDON		1		
(INDICA	TE ABOVE BY CHECK MARK N	ATURE OF REPORT, NO	TICE, OR OTHER DATA)	
			1-2	, 1958
Well No. 1 is locat		• •	()	sec. 22
W/2 SW/4 of Sec. 22 (½ Sec. and Sec. No.)	285	20E S	L.M. (Meridian)	
			•	
Wildcat (Field)	San Juan (County or 8	Subdivision)	(State or Territory)	
(State names of and expected depths to	DETAIL	l is 4529 ft. S OF WORK weights, and lengths or important proposed	of proposed casings; indicate mudd d work)	ing jobs, cement-
(State names of and expected depths to	DETAIL objective sands; show sizes, ing points, and all oth	S OF WORK , weights, and lengths er important proposed	of proposed casings; indicate mudd d work)	ing jobs, cement-
	DETAIL objective sands; show sizes, ing points, and all oth	S OF WORK weights, and lengths or important proposed deral No. 1	d work)	ing jobs, cement-
f Designation: Gulf-Az	DETAIL objective sands; show sizes, ing points, and all oth stee Lockhart-Fe thout encounteri	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial	l production.	ing jobs, cement-
f Designation: Gulf-Az	DETAIL objective sands; show sizes, ing points, and all oth ztec Lockhart-Fe thout encounteri	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial	l production.	ing jobs, cement-
f Designation: Gulf-Az	DETAIL objective sands; show sizes, ing points, and all oth ztec Lockhart-Fe chout encounteric 5900! - 6184!	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 **	l production.	ing jobs, cement-
f Designation: Gulf-Az	DETAIL objective sands; show sizes, ing points, and all other translations that the chout encountering the same should be said to be	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 n 90 n	l production.	ing jobs, cement-
f Designation: Gulf-Az lled to T. D. 6184° wit gged well as follows:	DETAIL objective sands; show sizes, ing points, and all oth ztec Lockhart-Fe thout encountering 5900! - 6184! 5600! - 5750! 5000! - 5200! 2150! - 2500! 1180! - 1230!	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 % 90 % 160 % 30 %	l production. cement n n	
f Designation: Gulf-Az lled to T. D. 6184' wit gged well as follows: face casing will be cap ther and road condition ted at that time. I understand that this plan of work	DETAIL objective sands; show sizes, ing points, and all oth ztec Lockhart-Fe thout encountering 5900' - 6184' 5600' - 5750' 5000' - 5200' 2150' - 2500' 1180' - 1230' oped when rig has be permit. Suppomust receive approval in we	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 % 90 % 160 % 30 % s been remove lemental repo	l production. cement " " " " " " " " " " " " " " " " " "	e cleaned v
f Designation: Gulf-Az lled to T. D. 6184' wit gged well as follows: face casing will be cap ther and road condition	DETAIL objective sands; show sizes, ing points, and all other atec Lockhart-Fe chout encountering 5900! - 6184! 5600! - 5750! 5000! - 5200! 2150! - 2500! 2150! - 2500! 1180! - 1230! oped when rig had as permit. Suppoints suppoints for McGrath to Mi	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 % 90 % 160 % 30 % s been remove lemental repo	l production. cement n n cement n s cement n s s s s s s cet Location will be ort of abandonment will al Survey before operations may be ore operations may be ore operations of the second of the second of the second operations operatio	cleaned vill be sub-
f Designation: Gulf-Az lled to T. D. 6184' wit gged well as follows: face casing will be cap ther and road condition ted at that time. I understand that this plan of work bal approval to plug, M	DETAIL objective sands; show sizes, ing points, and all other atec Lockhart-Fe chout encountering 5900! - 6184! 5600! - 5750! 5000! - 5200! 2150! - 2500! 2150! - 2500! 1180! - 1230! oped when rig had as permit. Suppoints suppoints for McGrath to Mi	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 % 90 % 160 % 30 % s been remove lemental repo	l production. cement n n cement n s cement n s s s s s s cet Location will be ort of abandonment will al Survey before operations may be ore operations may be ore operations of the second of the second of the second operations operatio	cleaned will be sub-
f Designation: Gulf-Az lled to T. D. 6184' wit gged well as follows: face casing will be cap ther and road condition ted at that time. I understand that this plan of work bal approval to plug, M Company Gulf Oil Corpe	DETAIL objective sands; show sizes, ing points, and all other atec Lockhart-Fe chout encountering 5900! - 6184! 5600! - 5750! 5000! - 5200! 2150! - 2500! 2150! - 1230! oped when rig has permit. Supply must receive approval in wright. McGrath to Mineration	S OF WORK weights, and lengths er important proposed deral No. 1 ng commercial 140 sacks 60 % 90 % 160 % 30 % s been remove lemental repo	l production. cement n n cement n sed. Location will be ort of abandonment will al Survey before operations may be of the color	e cleaned will be sub-

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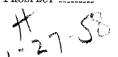
st Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE 068142 Salt Lake SERIAL NUMBER LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



L.	OCATE WEI	LL CORRECTL		LC	G OF	OIL OR		WEL	L
		lf Oil Cor		n		P. O. Bo Durango,		3 _	
	pany	Gulf-Azt	eg-Took	hart Fod	Addr	ess			
Lesso	or or Tract	22	286	2Or usr.c⇒rede	eral Field	Wildcat	Sta	te	ltah
Well	No	Sec. 22	- T. 200_]	R. ~08 Me	eridian	51M	ounty	San Ju	lan
Locat	tion IIII	ft. XX of	Line	and f	t of	SIM Co	ion	Ele	vation
so far	as can be	determined	nerewith	is a comple vailable re	ete and corre ecords.	ect record of the	well and	all work	done there
Date	1-14	4 ~ 58				Title Ar	a Pro du	ction	Supt.
Т	The summe	ary on this pa	age is for	the conditi	ion of the we	ll at above date			
Comn	nenced dri	lling	10-16	1!	9.57 Finis	hed drilling	12-26		10
					AS SANDS				19
	N			(1	D (1 0				
No. 1,	from	me	to	·	No. 4	, from	t	io	
110. 2,	110111	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	to		No. 8	5. from	f	:o	
No. 3,	from		to		No. 6	, from	t	0	
No. 1, No. 2,	from _2± from _59	30 ' 40 '	to	9701		, from , from RD			
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfo	rated	
0 3/4	32.75	8 R T	(From-	То-	Purpose
กกุลมกับ และสมสมเด		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	SS	11931	Float &	Guide	NUTUK CUM	्र २५ <u>५</u>	Surface
A/19 17	ស្តីខណ៌ស្រ ជាស្ត្រាក្រុមប្រជុំ			2631, 2 623, 2 23 2 324, 324 2 325, 325	A service	<u>a pasarungga upudah.</u> B <u>ar</u> asan p _{as} aran banya		سنوك وبالرسهار والأكأ	
			An Trace A 2	uus aysaa jaa				E C. Like	i de la contra
			<u></u>			34 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1-4363m2 A	0. 907607707	1 501 0 1 1 to 2 2 4 1 1 1 1
	-		MUDD	ING AND		NG RECORD			
Size	Where set	Numbe	er sacks of cer				T	=	
casing 3/4	12051				Method used	Mud gravity	An	nount of m	ud used
2/4	120).		750		HOVCO			<u>-</u>	
Hoovir -	a mlace NA	aterial No	ne		AND ADAP	ΓERS			
	g plug—M	a to 1				D	epth set .		~~~~~~~~~
agapter	s—Materi	81	l	.9.	170				

TOOLS USED Rotary tools were used from Cable tools were used from Cable tools were used from Feet to Feet to Feet to Feet, and from Feet to Feet to Feet, and from Feet to DATES Put to producing The production for the first 24 hours was barrels of fluid of which % was oil; Emulsion; % water; and % sediment. Gravity, °B6. Gallons gasoline per 1,000 cu. ft. of gas Femployees Loffland Brothers - RT Femployees Loffland Brothers - RT Feet to	None			L	SHO	OOTI	VG R	ECORD			
TOOLS USED	TOOLS USED Surface feet to f	Size	Shell used	Explosiv	e used	Qua	ntity	Date	Depth shot	Depth cleaned o	ut
TOOLS USED 6184 feet, and from feet to feet to 6184 feet, and from feet to feet, and from feet to 6184 feet, and from feet to feet, and from feet to feet to feet,	TOOLS USED Cotary tools were used from Surface feet to 6184 feet, and from feet to feet to feet to feet, and from feet to		None								
TOOLS USED	TOOLS USED Cotary tools were used from Surface feet to 6184 feet, and from feet to										
Cable tools were used from Surface feet to G184 feet, and from feet to Gable tools were used from feet to Gable to Gable tools were used from feet to Gable to Gable tools were used from feet to Gable to G	Cotary tools were used from Surface feet to feet						1				
Cable tools were used from feet to DATES Plugged 12-28	Cable tools were used from feet to feet, and from feet to		4	O O.		TOOI	S US	ED			
Date Date Plugged 12-28 19 57 Put to producing 1	DATES 12-28 19 57 Put to producing 19	Rotary tools	s were used fro	om Suria	ce feet	to	OTSY	teet,	and from	feet to	feet
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The production for the first 24 hours was barrels of fluid of which	The production for the first 24 hours was barrels of fluid of which					D.	ATES				
### Body	mulsion; —% water; and —% sediment. Gravity, °B6. If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —— Rock pressure, lbs. per sq. in. —— EMPLOYEES Offland Brothers — RT — Driller —— Opriller —— FORMATION RECORD FROM— TO— TOTAL FEET — FORMATION SUTFace 1040 1040 Cutler—Rico 1040 2335 1295 Hermosa 2335 4962 1627 Paradox 4962 5027 65 L. Hermosa 5027 5128 101 Molas 5128 5582 454 Mississippian 5582 5705 123 5705 6002 6002 6184 T.D. 182 Cambrian (2476 4760 2284 Paradox Salt Thickness)	Plugged	12-28	, 19_	57	:	Put	to prod	ucing		., 19
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Driller	### Control of the property of			:				ons gaso.	ime per 1,000 ci	i. it. oi gas	~~~~~~
Driller	Driller	Rock p	ressure, Ibs. p	er sq. in							
Driller FORMATION RECORD FORMATION FORMATION S/J Tops S/J Tops S/J Tops S/J Tops Surface 1040	Driller Driller Driller Driller Driller Driller FORMATION RECORD	Loffland	Brothers -	RT	D. 111	EMP.					ווי ת
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FORMATION RECORD—Continued

FROM-	то	TOTAL FEET	FORMATION
			TO STATE OF THE ST
r	DST #1 476	5'-4815'; Or Re	pen 2 hours. ecovered 32' Mud.
	DST #2 512	0'-5220'; Op Re	pen 2 hours. ecovered 630' Water Cut Mud 3960' Brackish Water
·	DST #3 593		pen 3 1/2 hours. ecovered 1230' Muddy Water 3914' Black Salty Formation Water.
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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

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Lease No. 068142

UNITED STATES DEPARTMENT OF THE INTERIOR

(SUBMIT IN TRIPLICATE)



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL		SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT (Supplement) SUPPLEMENTARY WELL HISTORY	١
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

										1-	22				,	19	<u> 8</u>
Well l	No	1	i	is located	1320	ft. fror	n {S}	line and	660	ft.	from	EX W	line o	of sec).	22	
W/2	SW/4	of S	Sec.	22	285		20E		S.I	L.M.		. ,					
	(⅓ Sec.	and Se	c. No.)		(Twp.))	(Range)		(Me	ridian)							
Wild	lcat					San	Juan						Utah				
		(Field)					or Subdiv	ision)			(Sta	te or T	erritory			-	

The elevation of the derrick floor above sea level is 4529 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Aztec Lockhart-Federal No. 1

Surface casing has been capped w/10 sacks cement and hole marker erected. Location has been cleaned and is ready for inspection.

I understand	d that this plan of work must receive approval in wr	iting by the Geological Survey before operations may be commenced.
Company	Gulf Oil Corporation	
Address	P. O. Box 38	
	Durango, Colorado	By W.D. When
••		Title Area Production Superintendent
		GPO 9 18 507